

Pick-Sloan Missouri Basin Program - Eastern Division
Western Area Power Administration
Upper Great Plains Region

Monthly Report of Energy Deliveries and Income

As billed for the Month of April 2011

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY11 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F10	1,371,996	710,201,131	\$965,663	\$439,381	\$22,617,657	\$170,525,022
Firm Peaking Sales	P-SED-FP10	359,221	415,000			\$2,486,531	\$17,472,455
Irrigation Sales	P-11	1,513	12,860			\$11,726	\$116,028
Total Firm Sales		1,732,730	710,628,991	\$965,663	\$439,381	\$25,115,914	\$188,113,506
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		3,237,000			\$53,708	\$2,878,293
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special						\$558
System Participation Power (K)	Special						\$765,588
Other (X)	Special						\$0
Overschedule Nonfirm	Special		176,887,000			\$3,972,560	\$17,735,692
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		83,929,910			\$2,013,326	\$21,612,474
Scheduled M Plus 10% Admin	Special						(\$1,955)
Total Non-Firm Sales			264,053,910			\$6,039,594	\$42,990,650
Total Electric Sales		1,732,730	974,682,901	\$965,663	\$439,381	\$31,155,507	\$231,104,155
Transmission Service						\$40,087	\$1,331,951
Western's IS/JTS Revenues						\$0	\$0
Reimbursed Transmission Expense						\$38,272	\$293,770
Nonfirm Point Income						\$369,914	\$1,229,461
Firm Network Transmission						\$3,756,118	\$25,638,621
Short Term Firm Point to Point						\$78,154	\$824,194
Long Term Firm Point to Point						\$357,651	\$4,006,382
Ancillary Services Income						\$363,674	\$2,646,493
Total Transmission Revenue						\$5,003,870	\$35,970,871
Power Sales & Transmission Revenues						\$36,159,377	\$267,075,026